Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in	Form for filing Rate Schedules	For Entire Territory Served	
South Kontucky RECC CANCELLING P.S.C. NO. Land Street St	•	Community, Town or City	
CLASSIFICATION OF SERVICE LARCE POWER RATE Schedule LP-1 RATE		P. S. C. No. 14	
CLASSIFICATION OF SERVICE LARGE POWER RATE LARGE POWER RATE CLASSIFICATION OF SERVICE LARGE POWER RATE Schedule LP-1 APPLICABLE: Consumers located in the Counties of Pulaski, Wayne, Clinton (including the City of Albeny), McGreary and Russell and consumers located in parts of the Counties of Casey, Lincoln, Rockcastle, Adair, Cumberland and Laurel, in Kentucky. AVAILABLITY OF SERVICE: Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller. TYPE OF SERVICE: Three-phase, 60 cycle at Seller's standard voltages. RATE: DEMAND CHARGE: \$1.40 per KW of billing demand. ENERGY CHARGE: First 10,000 kwh per month 1.25¢ Next 20,000 kwh per month 1.25¢ Next 200,000 kwh per month 1.25¢ Next 200,000 kwh per month 1.25¢ Next 200,000 kwh per month 1.20¢ Over 300,000 kwh per month 1.00¢ Over 300,000 kwh per month 2.20¢ DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consequitive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 kW or core of measured demand to correct for average power factors lower than 100 core of measured demand to correct for average power factors lower than 100 core of measured demand to correct for average power factors lower than 100 correct for average power factors		2nd Revised SHEET NO. 18	
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ISSUED BY A Join TITLE Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in	practicable. Demand charges will be ad	ijusted for consumers with 50 kW or	
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Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in	ISSUED BY Sam A 14orl	TITLE Manager	
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Entire Territory Served

Entire Territory Served For Form for filing Rate Schedules Community, Town or City P. S. C. No. 1 2nd Revised SHEET NO. 18A CANCELLING P.S.C. NO. 1 South Kentucky R.E.C.C. Name of Issuing Corporation 1st Revised SHEET NO. 18A CLASSIFICATION OF SERVICE RATE Per Unit LARGE POWER RATE Schedule LP-1 90%, and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging. FULL COST ADJUSTMENT CHARGE: In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month. MINIMUM MONTHLY CHARGES: The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question. (1) The minimum monthly charge specified in the contract for service (2) A charge of \$0.75 per KVA of installed transformer capacity. (3) A charge of \$25.00. (0) SERVICE PROVISIONS: 1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. CHECKED PUBLIC SERVICE COMMISSION December 16, 1970 DATE OF ISSUE January 27, 1971 DATE DEFECTIVE ENGINEERING DIVISION TITLE · Manager ISSUED BY Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in dated December 30, 1970 Case No. 5433

Form for filing Rate Schedules	For Entire Territory Serv	/ed	
	Community, Town or City	У	
	P. S. C. No. 4		
	2nd Revised SHEET NO.	18B	
South Kentucky R.E.C.C.	CANCELLING P.S.C. NO.	4	
Name of Issuing Corporation	1st Revised SHEET NO.		
CLASSIFICAT	ION OF SERVICE		
LARGE POWER RATE	Schedule LP-1	Per Unit	
If service is furnished at Seller's prime point shall be the point of attachment of Consumer's transformer structure unless contract for service. All wiring, Polement (except metering equipment) on the shall be owned and maintained by the Consumer. If a separate meter is required for registrations of the two watt-hour meters kilowatt-hours used and the registrations be added to obtain the total, kilowatt decorates. Primary Service—If service is furnity voltage, a discount of seven per cent (7%) should be consumed to the se	of Seller's primary line to otherwise specified in the lines and other electric equipload side of the delivery point sumer. all be billed at the foregoing or the lighting circuit, the s shall be added to obtain total s of the two demand meters shall mand for billing purposes. shed at primary distribution (3) shall apply to the demand and e is based on transformer capachall also apply to the minimum the option of metering at second-		
kilowatt-hours and kilowatt demand. TERMS OF PAYMENT: The above rates are net.	P		
The goove rates are net.			
	CHECKED PUBLIC SERVICE COMMISSION		
-330	FEB 2 3 1970		
	by ENGINE PRINCE DIVISIONS		
DATE OF ISSUE January 27, 1971	DATE EFFECTIVE December	r 16, 1970	
ISSUED BY Jan 4 / Her TITLE Manager			
Name of Officer			
Issued by authority of an Order of the Pub. Case No. 5433 dated	lic Service Commission of Kentucky December 30, 1970	in	